

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2012-00480

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transportation (T-4)

First	300	¹ Mcf	@	5.9113	per Mcf	@	1.1000	per Mcf	(I, -)
Next	14,700	¹ Mcf	@	5.5813	per Mcf	@	0.7700	per Mcf	(I, -)
Over	15,000	Mcf	@	5.3113	per Mcf	@	0.5000	per Mcf	(I, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transportation (T-3)

First	15,000	¹ Mcf	@	4.3969	per Mcf	@	0.6300	per Mcf	(I, -)
Over	15,000	Mcf	@	4.1769	per Mcf	@	0.4100	per Mcf	(I, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

ISSUED: November 1, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00480.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Effective:

Brent Kirtley

EFFECTIVE

12/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2012-00480

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.9721	3.9277	(l, l),
CF (Correction Factor)	(0.2253)	(0.2253)	(-, -)
RF (Refund Adjustment)	(0.0657)	(0.0657)	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$4.8113</u></u>	<u><u>\$3.7669</u></u>	(l, l),

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For Entire Service Area
P.S.C. No. 1
Fifty-Second No. 6
Cancelling
Fifty-First No. 6

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2012-00480

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>		
<u>Transportation Service</u>¹								
<u>Firm Service (T-4)</u>								
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000	per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700	per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000	per Mcf	(-)
 <u>Interruptible Service (T-3)</u>								
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300	per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100	per Mcf	(-)

¹ Excludes standby sales service.

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